

Paula K. Schuller

Architectural Engineering
Mechanical Option

Advisor: Dr. Freihaut

LOCATION: Penn State Behrend
Knowledge Park Erie, PA

June 10th, 2017

ADVANCED MANUFACTURING AND INNOVATION CENTER (AMIC)



Building Overview

Information | Existing System

Mechanical Depth

Location | Energy | Plausibility

Acoustical Breadth

Potential Solutions | Conclusion

Electrical Breadth

Energy | Cost | Plausibility

Conclusion



Proposal

- **Mechanical Depth**
 - **Geothermal System**
- **Acoustical Breadth**
 - **Potential Solutions to Existing Noise Problems**
- **Electrical Breadth**
 - **Solar Panel Design**

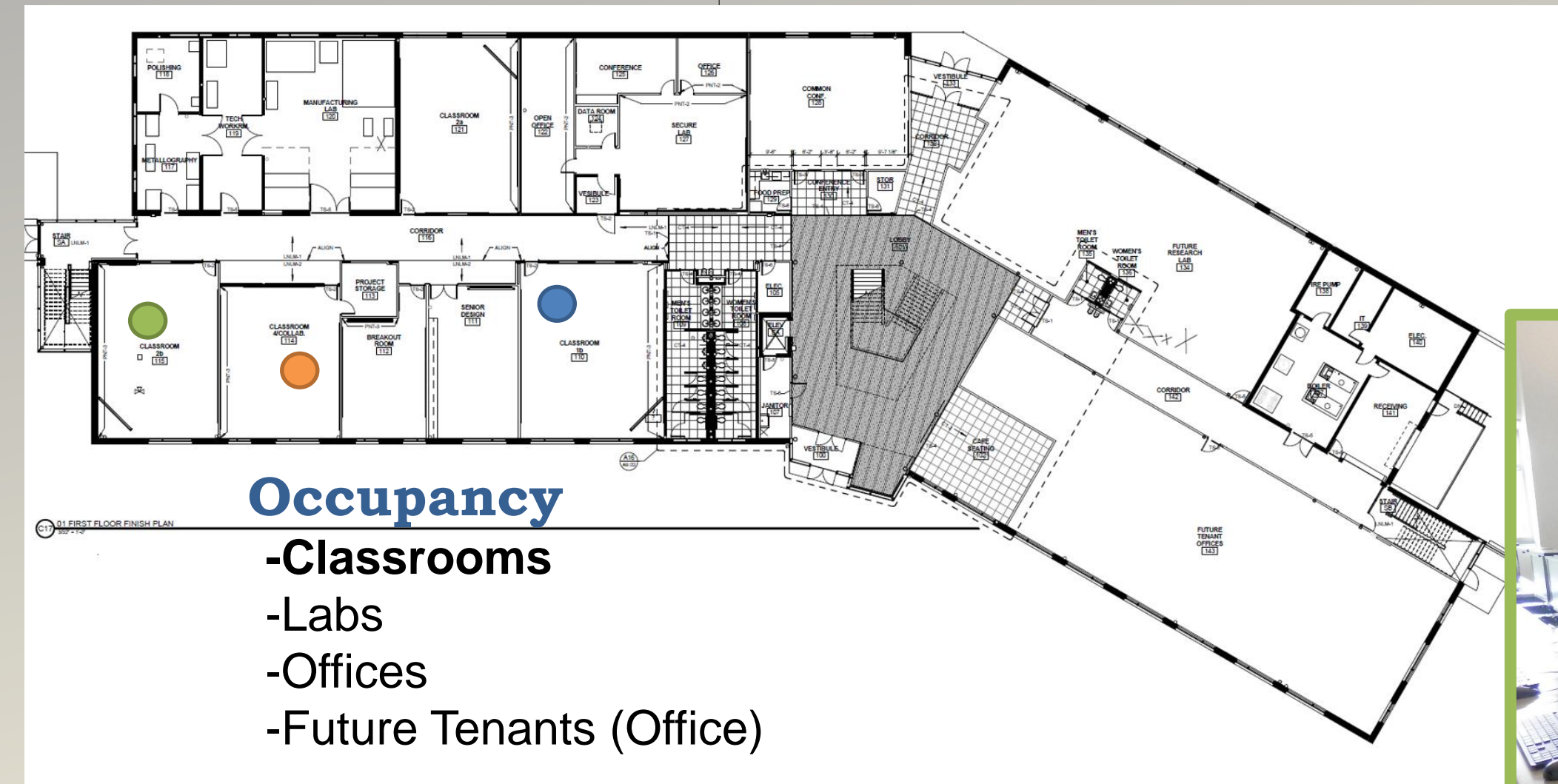
Goals



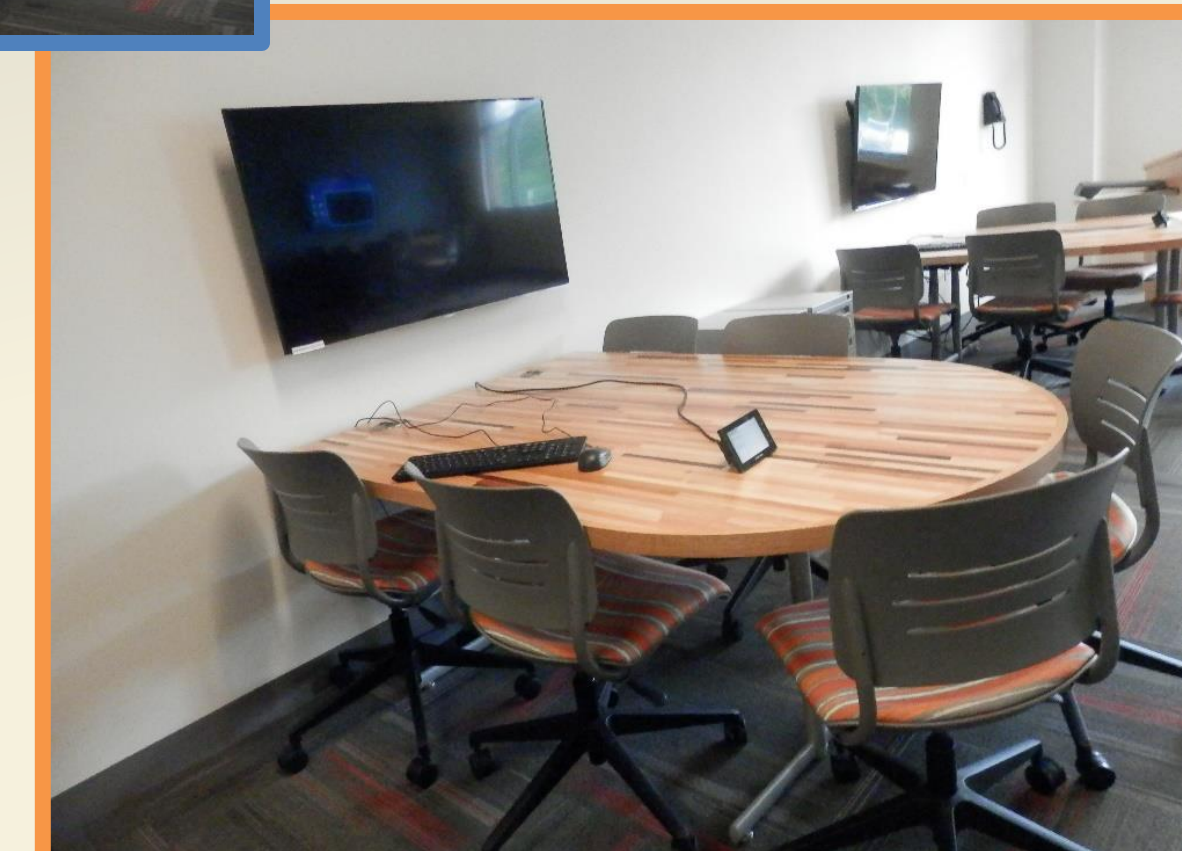
**ADVANCED MANUFACTURING AND
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- Occupancy**
- Classrooms
 - Labs
 - Offices
 - Future Tenants (Office)



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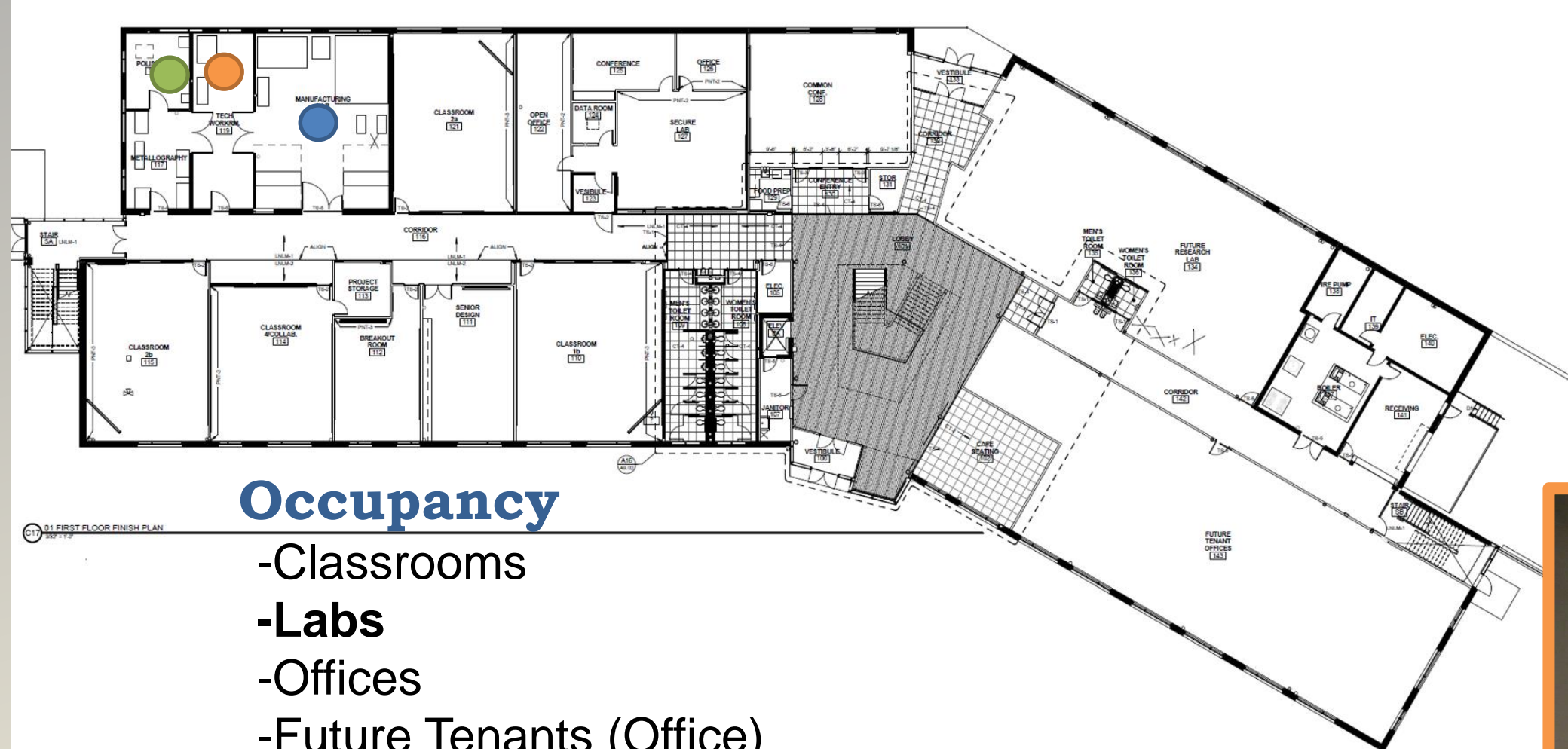
Acoustical Breadth

Potential Solutions | Conclusion

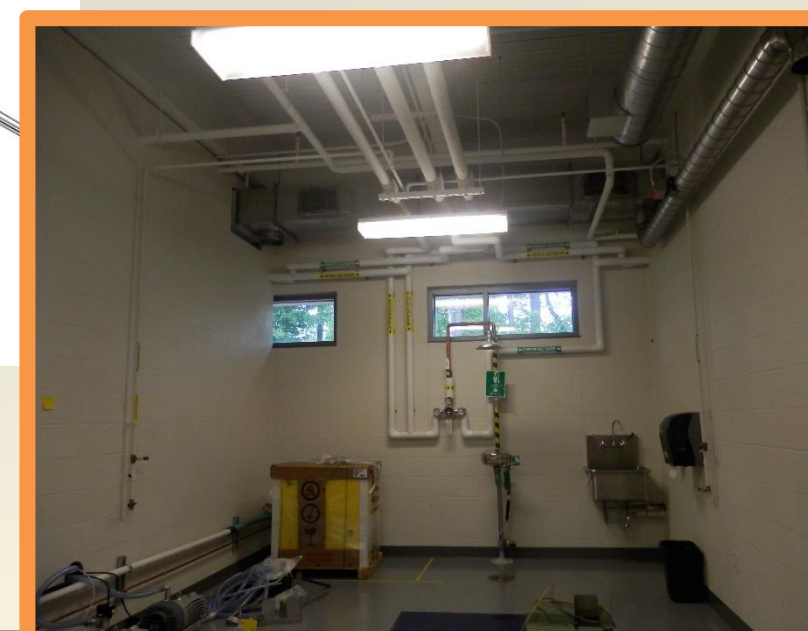
Electrical Breadth

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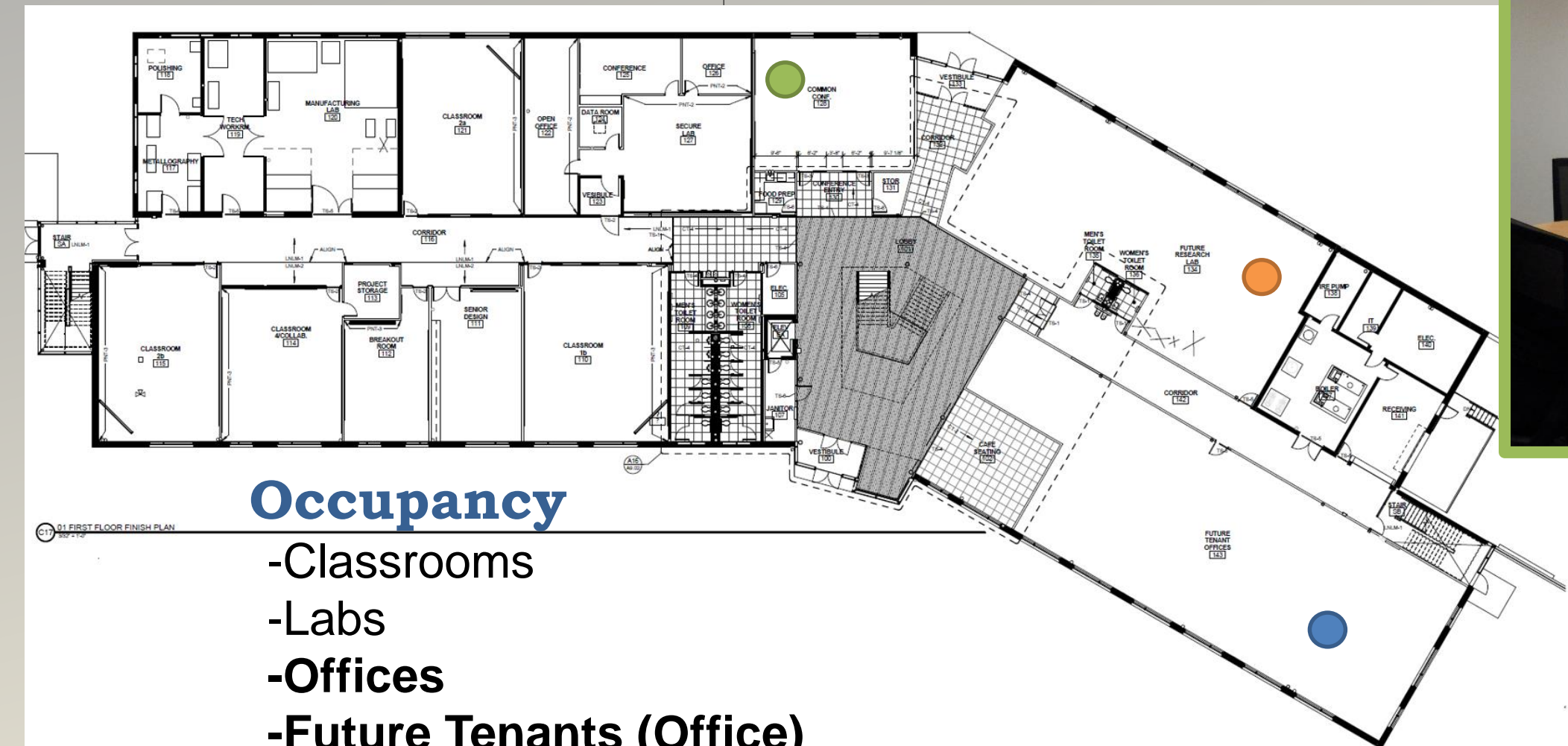
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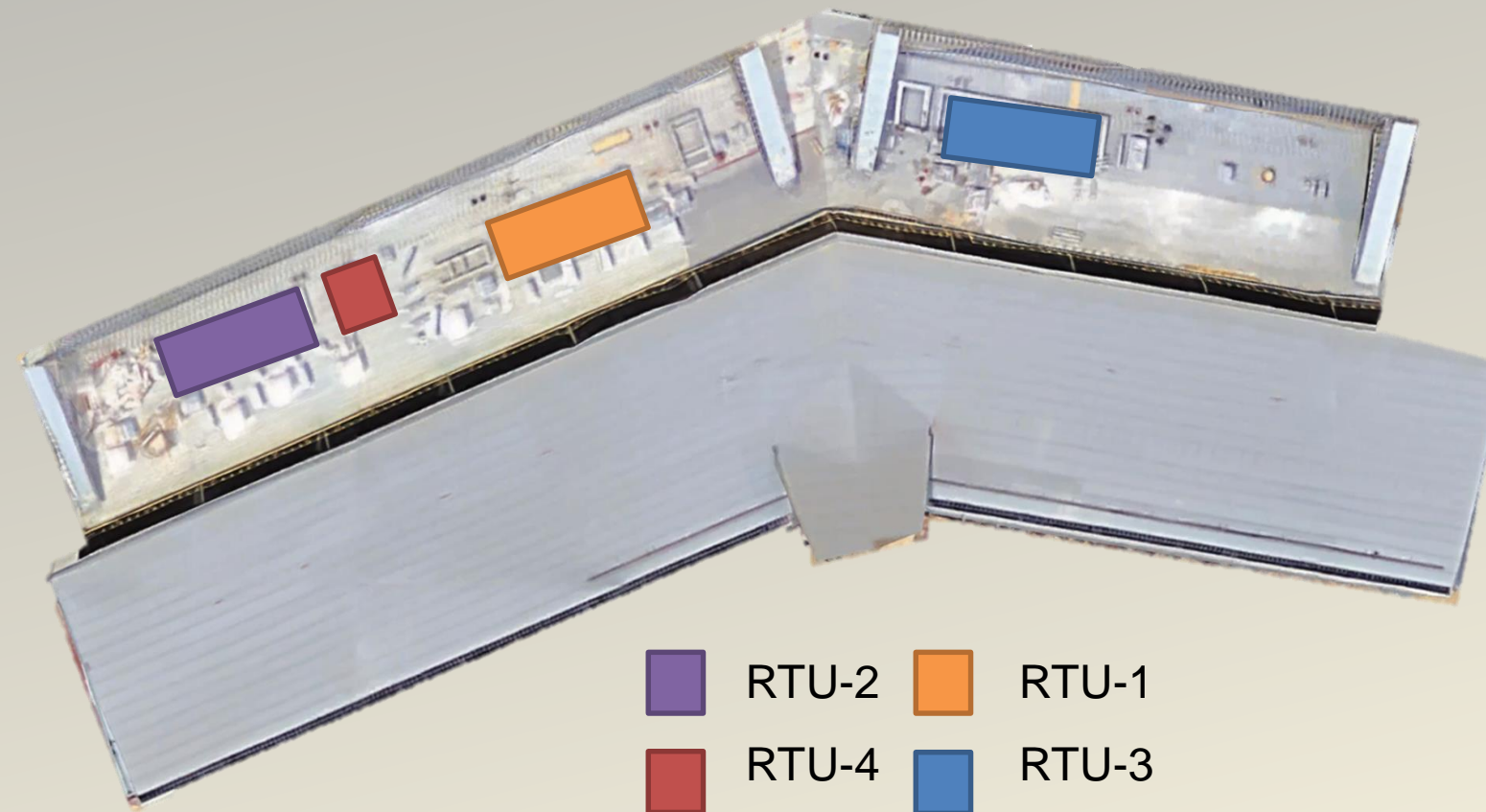
Air Side:

4 RTU's to VAV boxes at
each zone

Water Side:

2 gas fired boilers to radiant
wall panels and fin tubes

Existing Mechanical System



RTU-2 RTU-1
RTU-4 RTU-3

RTU-XX	LOCATION	MAX CFM	% OA
RTU-1	Left Wing First Floor	13,500	30
RTU-2	Left Wing Second Floor	16,800	26
RTU-3	Right Wing	28,330	20
RTU-4	Secure Lab	3,000	10



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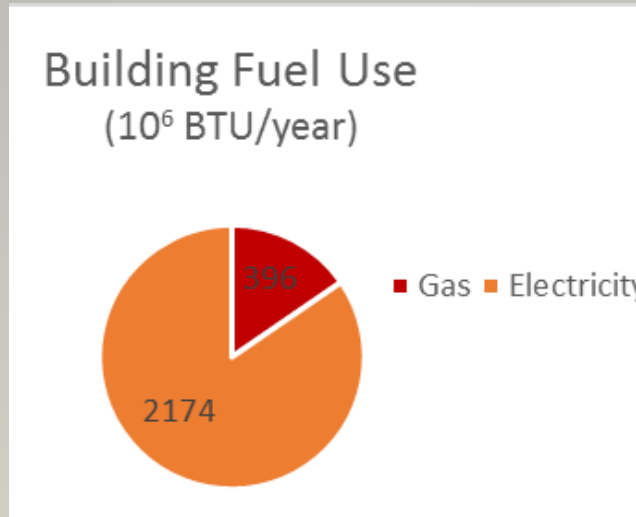
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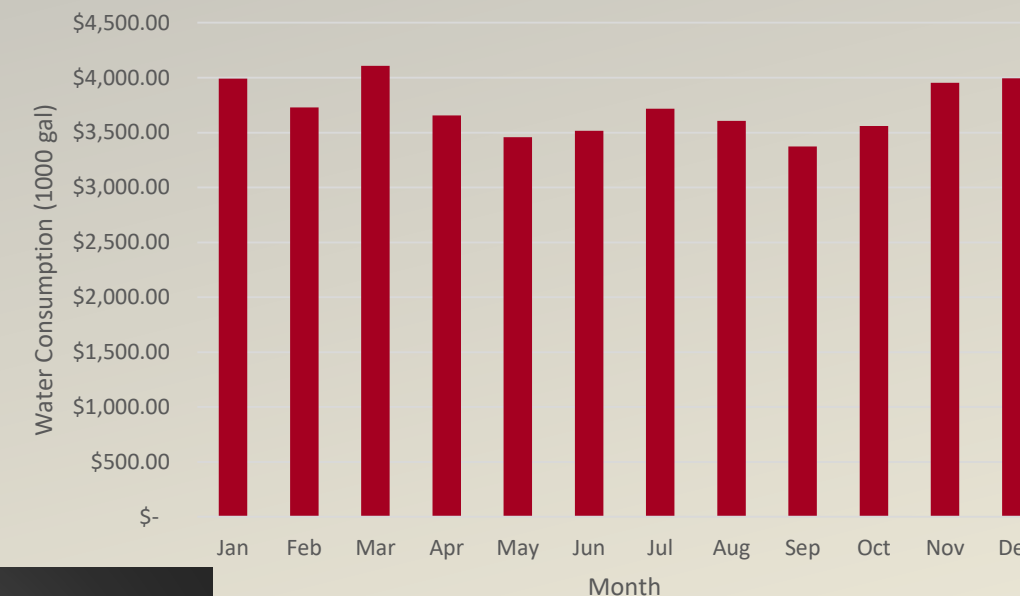


Annual Electric Cost:
\$85,364

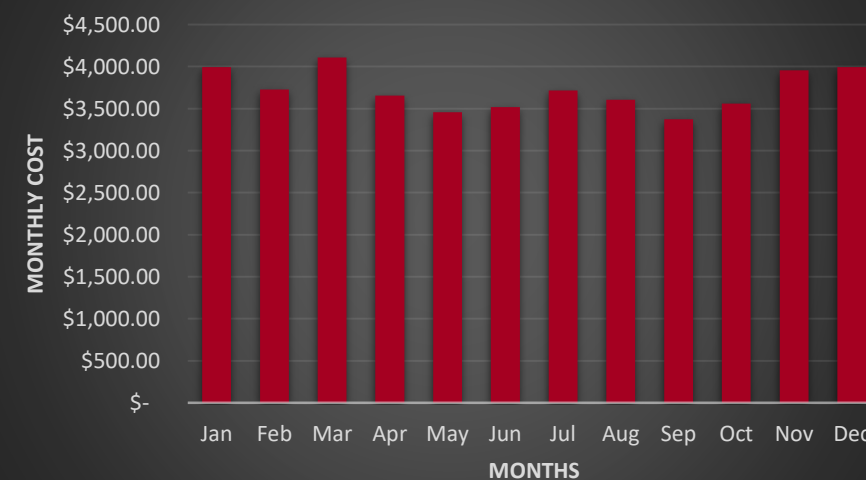
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Existing Mechanical System

AMIC Water Consumption



Monthly Total Utility Costs



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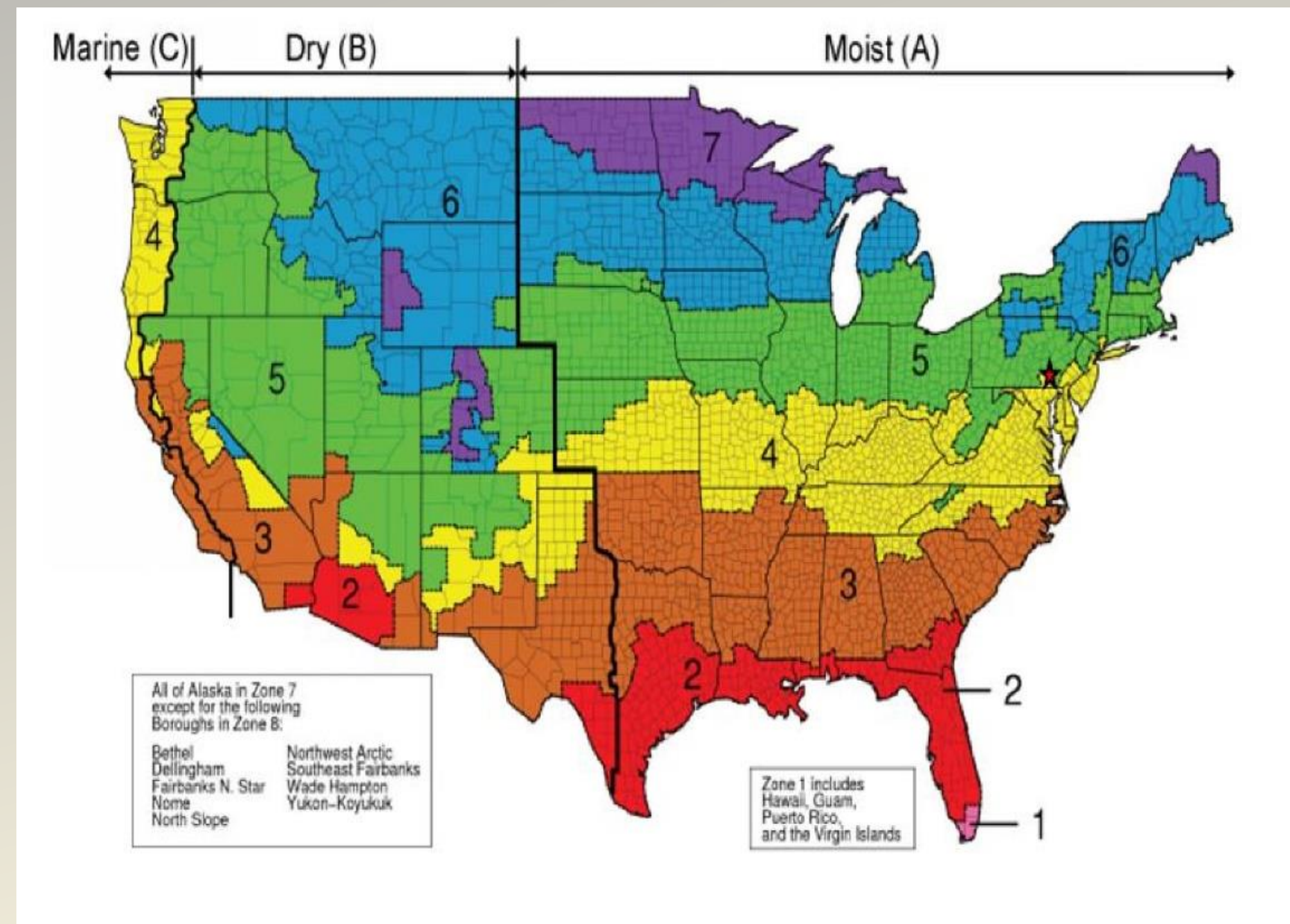
Conclusion

Climate Zone
5-A

Ground Temperature

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Geothermal System



Ground Source Heat Pump System

➤ Location

Erie, PA

➤ Climate

Cool and Humid

➤ Ground Conditions

Year-round 52 °F

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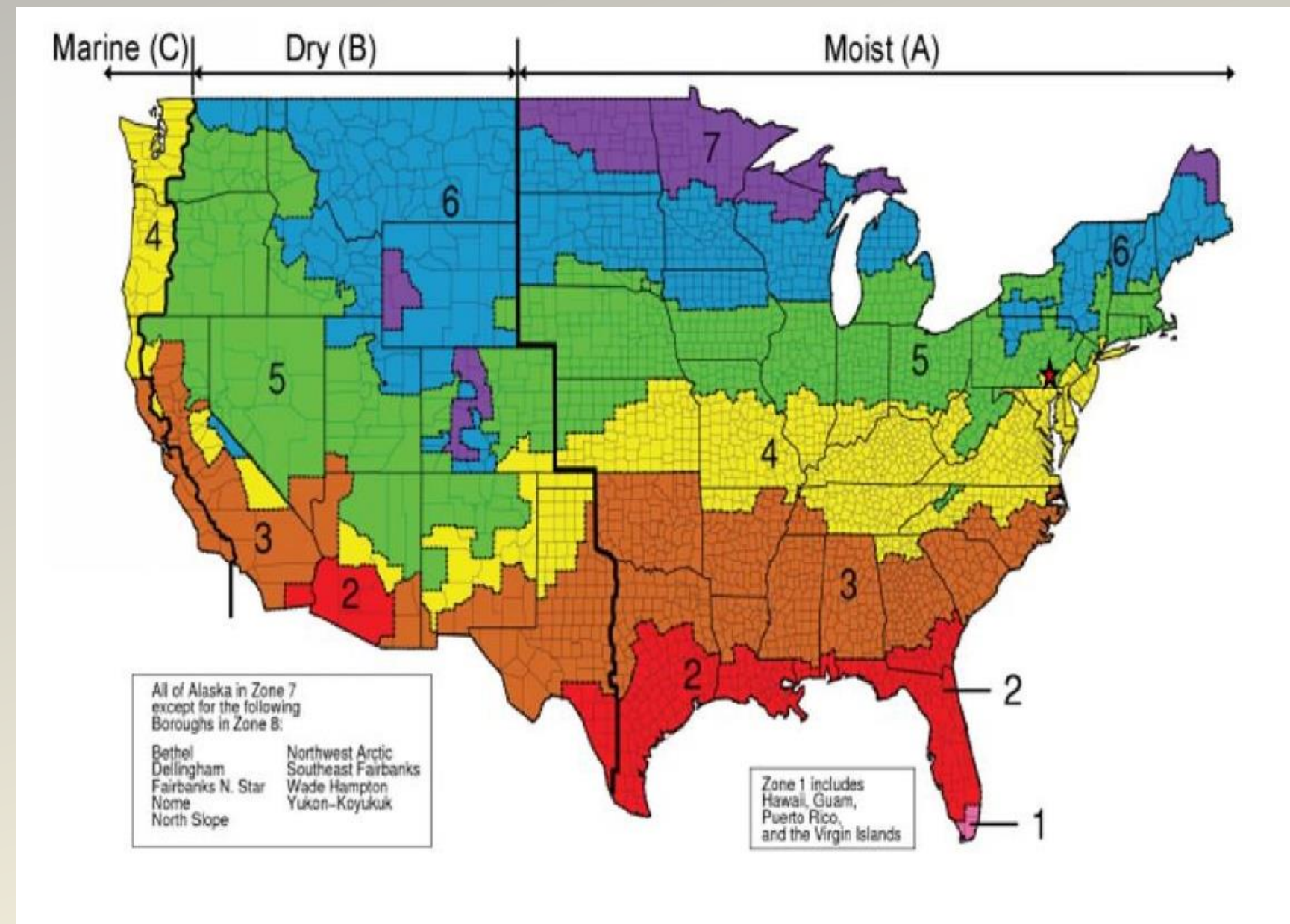
Cool and Humid

Ground Temperature

Year-round: 52 °F

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Geothermal System



Ground Source Heat Pump System

Advantages vs Disadvantages

➤ Open Loop

- + Lower initial cost
- + Consistent entering water temperature
- Water quality
- Environmental concerns at the discharge location
- Increased well pump usage
- Required discharge location

➤ Closed Loop

- + Control over water quality
- + Less overall maintenance
- + Zero energy consumption from the well pump
- High initial cost
- Large area for system
- Lower entering water temperature

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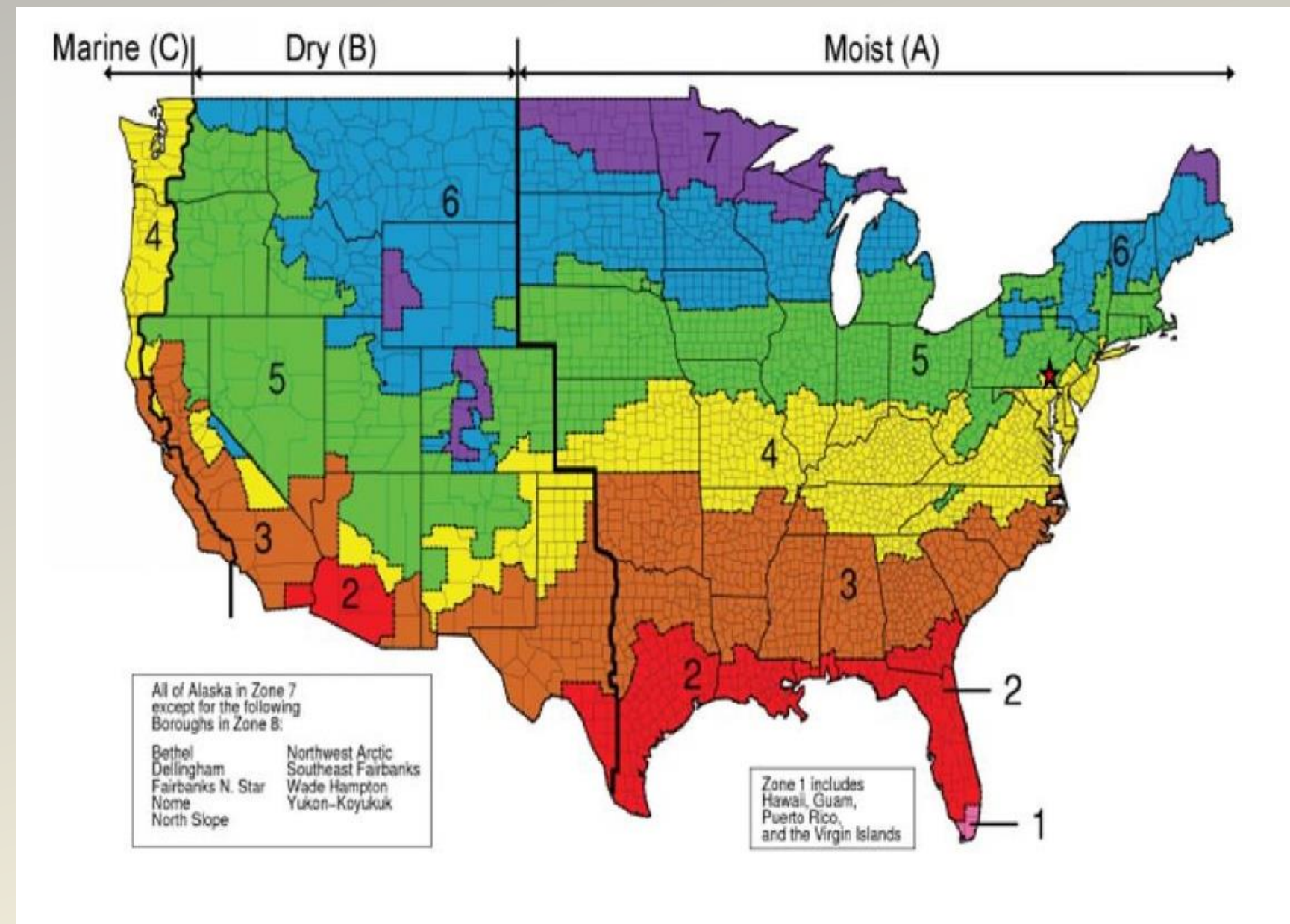
Cool and Humid

Ground Temperature

Year-round: 52 °F

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Geothermal System



Ground Source Heat Pump System

Advantages vs Disadvantages

➤ Horizontal System

- + Lower initial cost
- Less Effective
- Consumes more energy
- Could freeze depending on system

➤ Vertical System

- + More efficient
- + Consumes less energy
- High initial cost

Closed Loop-Vertical Bore field
Ground Source Heat Pump System

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Bore Field:

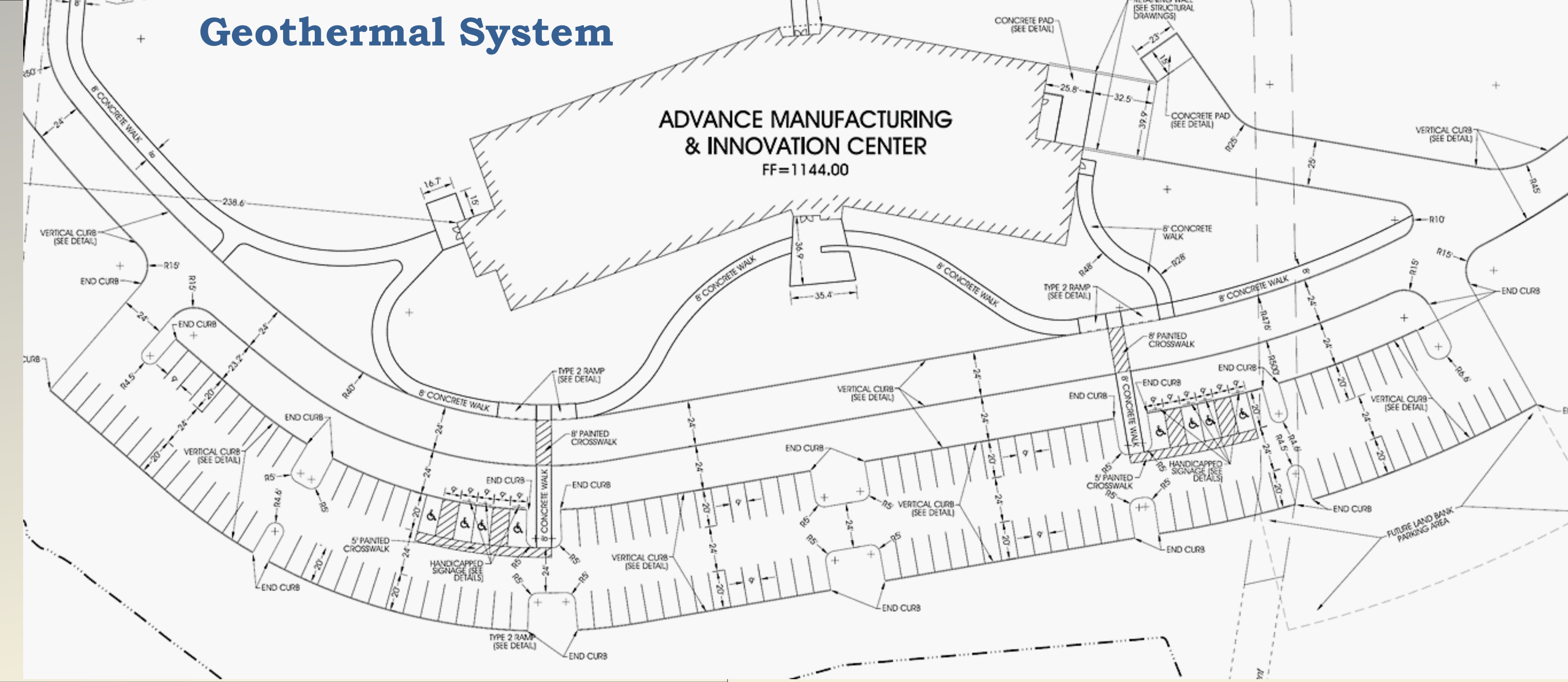
64 Boreholes
Potential of 19 more

20' Spacing

Trane Trace Bore Field Results	
Design Flow	153 GPM
Boreholes Required	64
Borehole Depth	400 ft.
Borehole Radius	2.25 in

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Geothermal System



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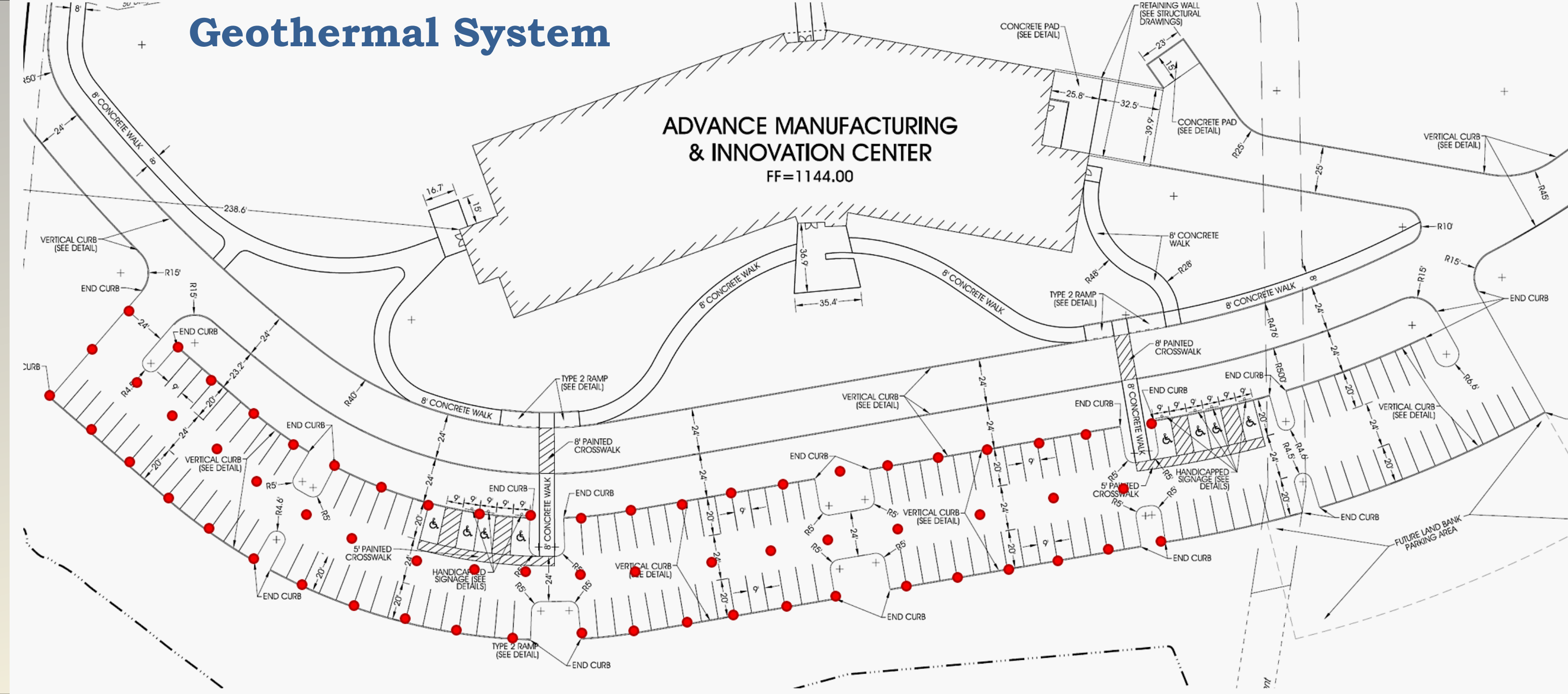
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Potential of 19 more

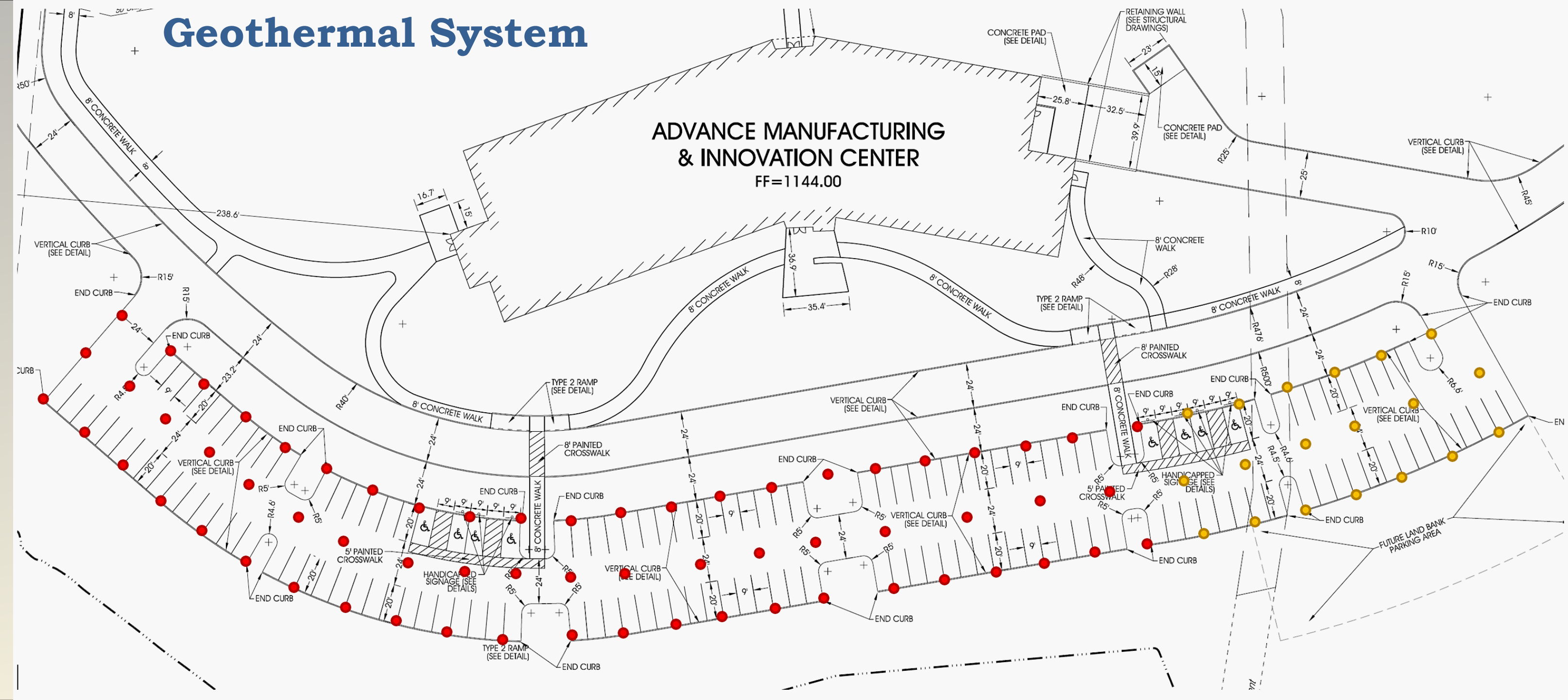
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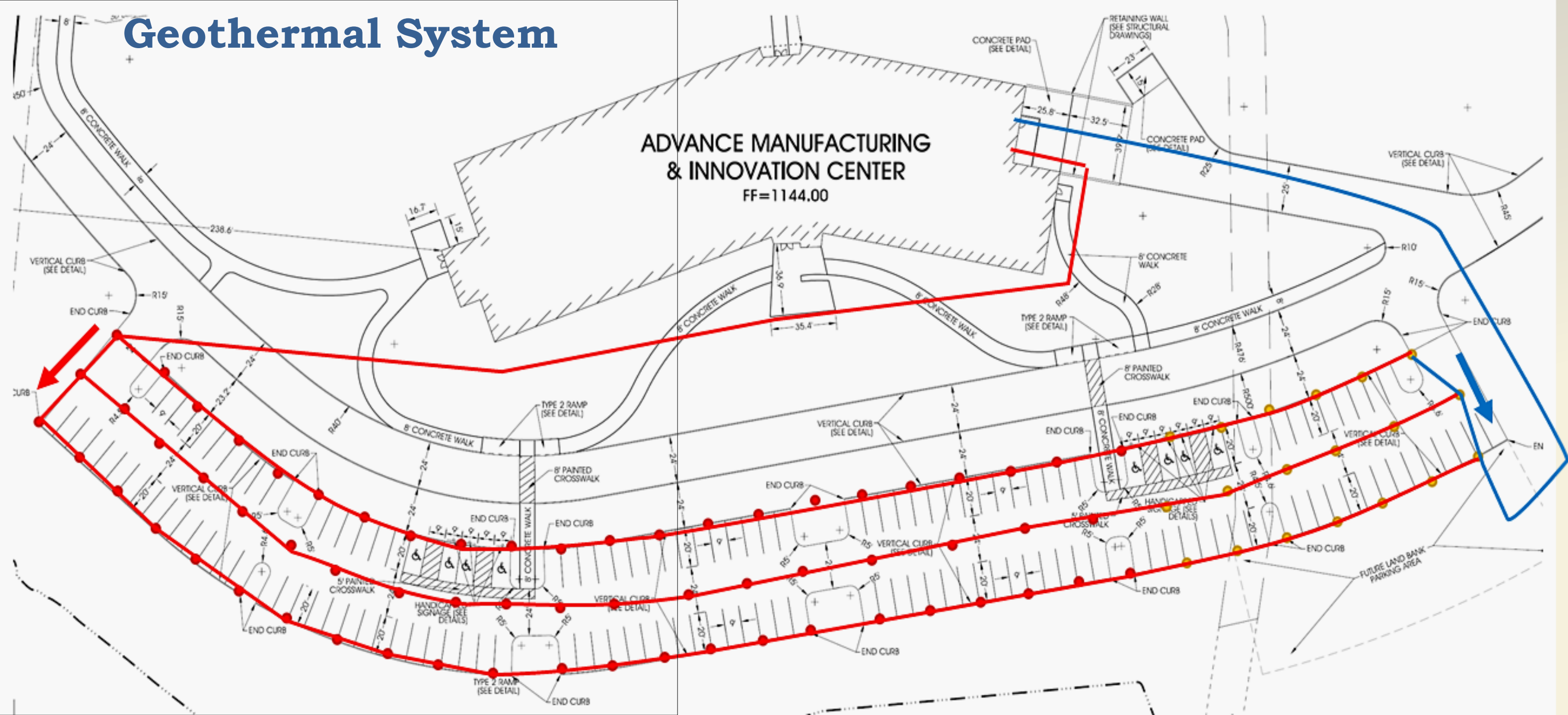
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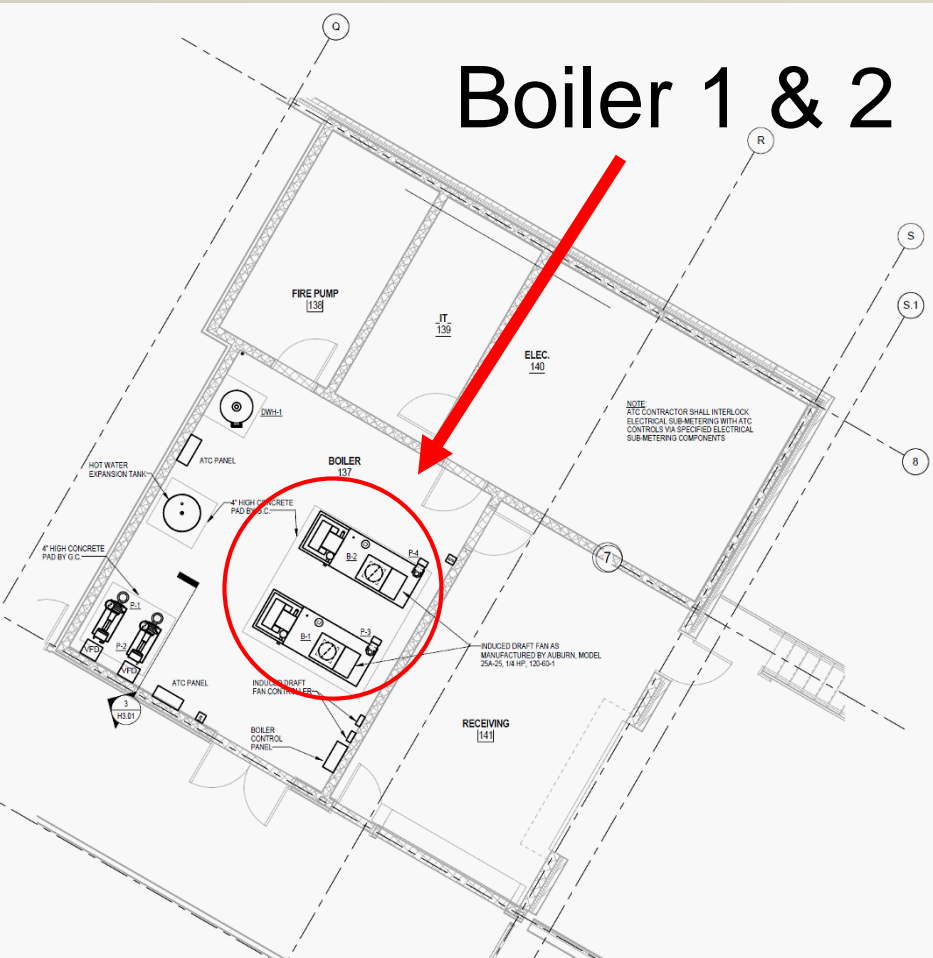


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Geothermal System
Adequate Space Allowance

- ✓ AMIC's Parking Lot
- ✓ Mechanical Room



Geothermal System
Equipment

Geothermal Pump						
Make/ Model	Impeller Size	Motor HP	BHP	Motor RPM	GPM	Efficiency
Bell and Gossett 1510 Series	9.5"	15	8.75	1750	320	74.5 %



Note: Consistent with existing pump

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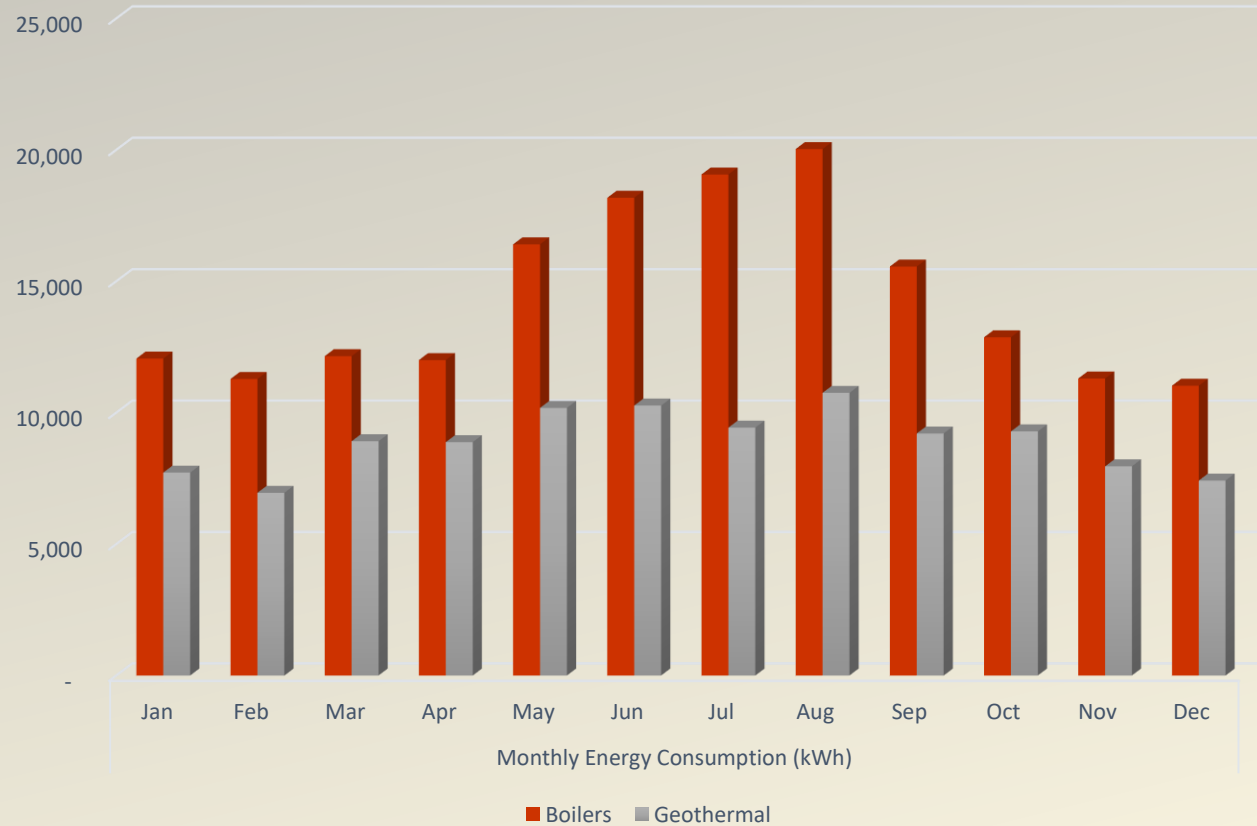
Energy | Cost | Plausibility

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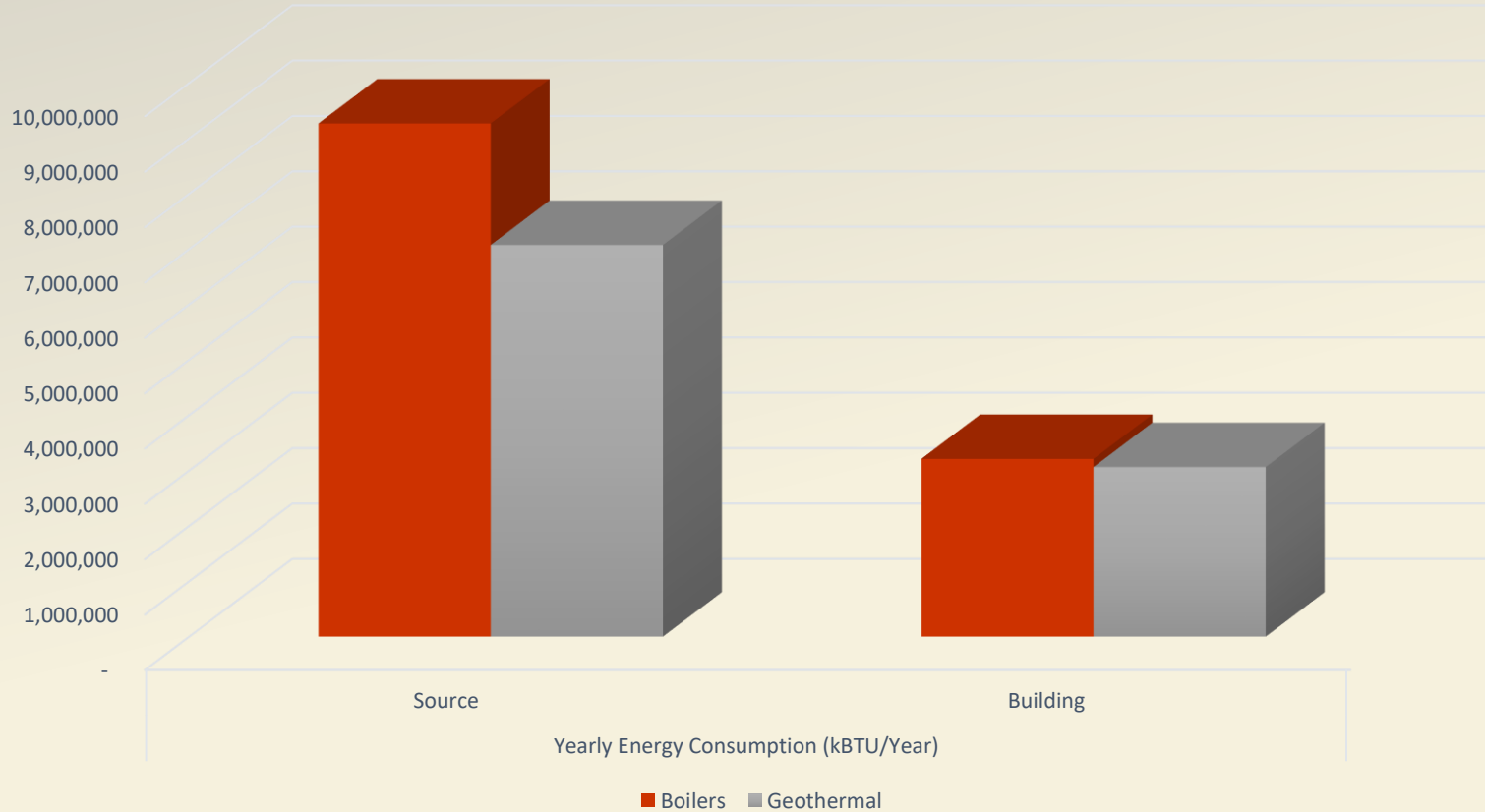
Emissions			
	CO2 (lbm/year)	SO2 (gm/year)	NOX (gm/year)
Boilers	1,140,698	8,875	1,706
Geothermal	704,524	5,481	1,053

Geothermal System
Energy Consumption

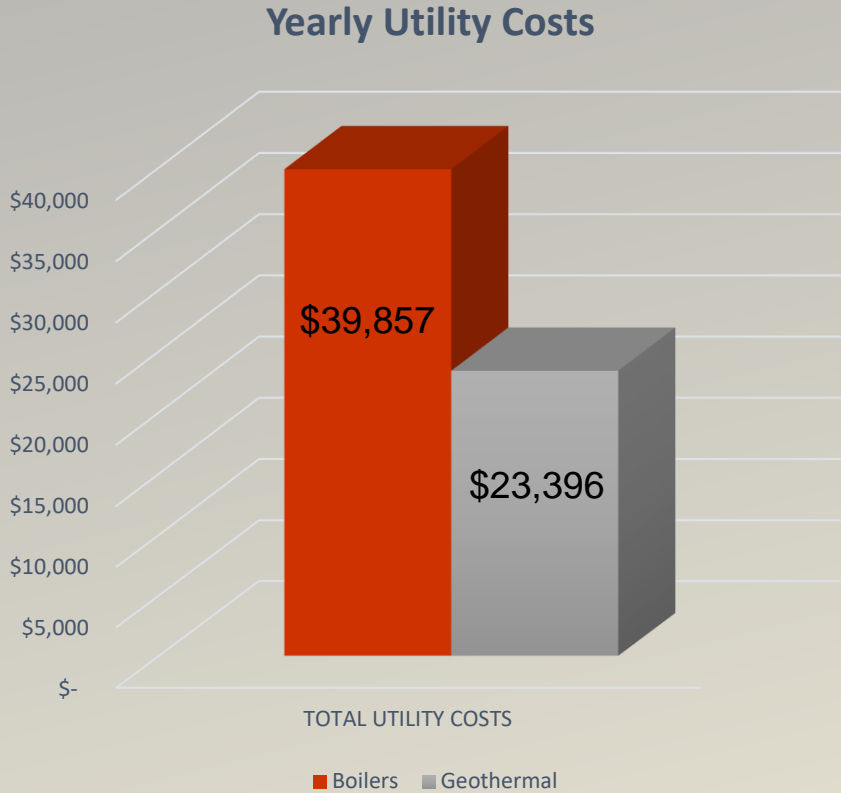
Monthly Electric Energy Consumption



Yearly Electric Energy Consumption



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Geothermal System Cost Comparison

Cost Comparison									
	Location	Type	Building Area (SF)	Occupancy (people)	Type	# Boreholes	Ft/bore	Total Feet	GPM
Case Study (2007)	Sandy Valley, OH	Elementary School	78,800	682	Vertical	128	305	39,040	576
AMIC (2016)	Erie, PA	School/University	59,300	592	Vertical	64	400	25,600	492

Case Study:

\$1.6371 million dollars or 11.97 \$/ft-bore

AMIC Mechanical System Initial Cost:

\$1.6 million dollar

Existing System Cost ≈ Geothermal System Cost

Building Overview

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Location | Energy | **Plausibility**

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Note:

Geothermal systems
increase the ground
temperature by 1 to 5 °F
over time

Geothermal System
Plausibility

➤ Must Meet Requirements

- ✍ Adequate space requirements
- ✍ Adequate equipment space

➤ Should Meet Criteria

- ✍ Reduced annual energy consumption
- ✍ Reduced annual emissions
- ✍ Reduced annual utility Costs
- ✍ Reduced initial cost

Geothermal System
Conclusion

Therefore a Geothermal System is Plausible

****However it is not plausible on an
existing building.
The redesign costs would not be
worth the efforts.**

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AMIC Noise Concerns

Noise Caused by the 4 Rooftop Air
Handling Units

- Air-borne Noise
- Structure-borne Noise
- Vibration Noise



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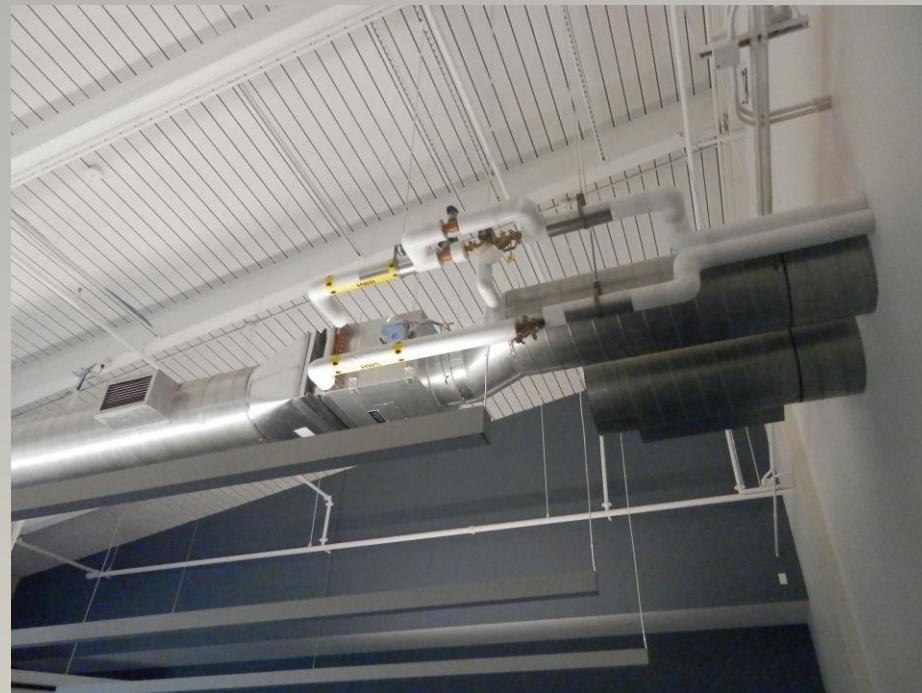
Acoustical Breadth

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Air-borne Noise (insertion loss)

Increase the Fiberglass Lining in Ductwork

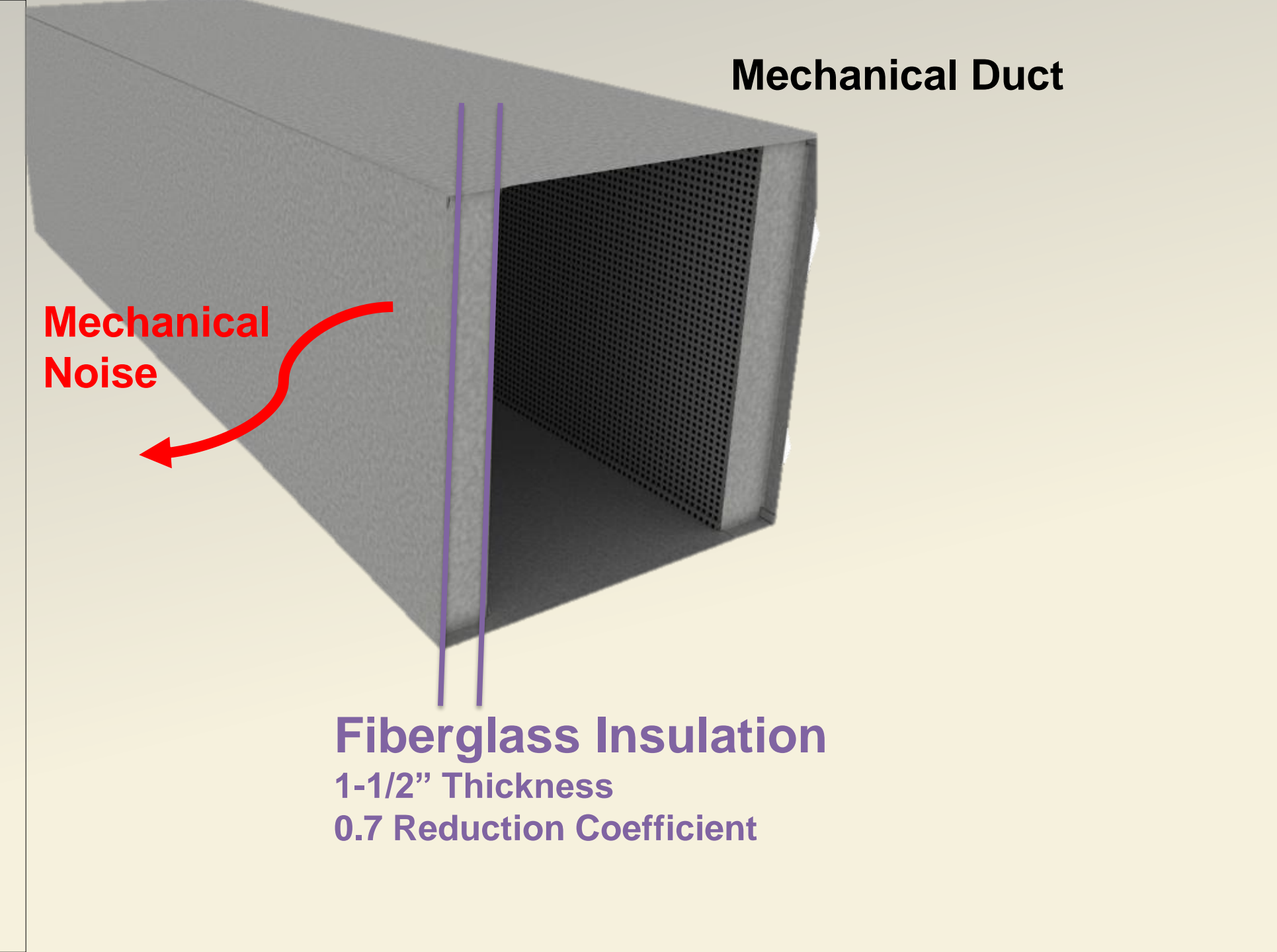
- Thickness
- Density

Will Reduce:

Total HVAC Duct Noise's
Occupant Noise Complaints

Extremely Expensive

*Not feasible to redesign all the ducts in an
existing building



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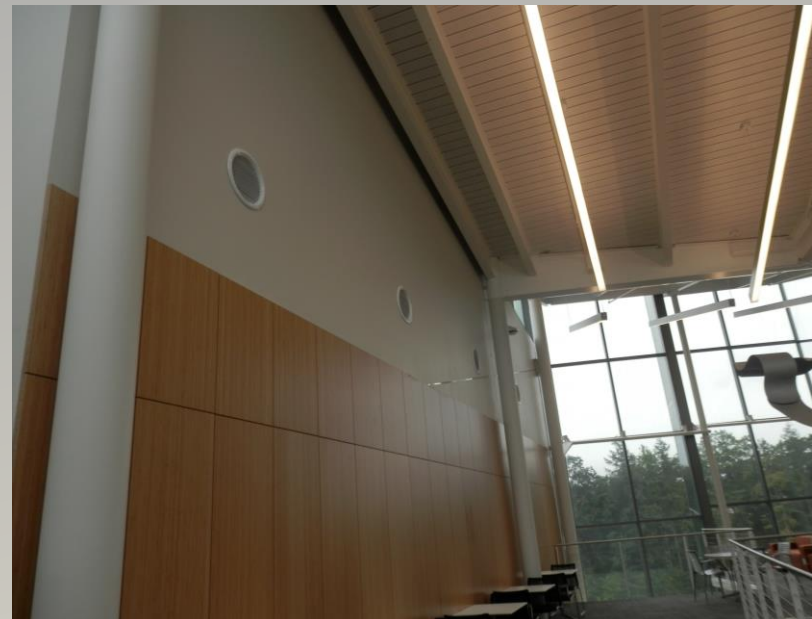
Acoustical Breadth

Potential Solutions | Conclusion

Electrical Breadth

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Structure-borne Noise

*usually largest contributor to buildings noise

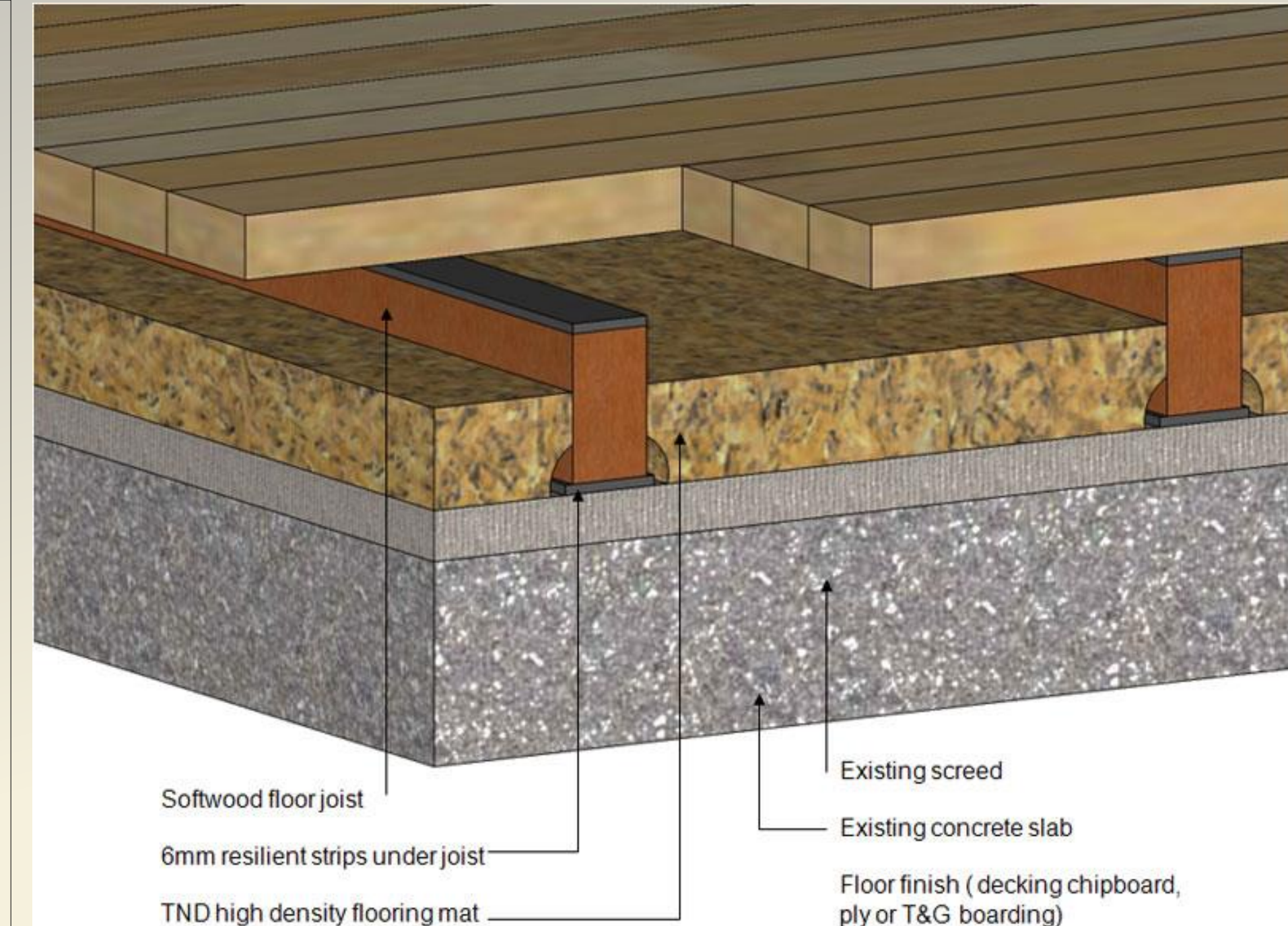
Make AMIC's Roof a Floating Floor

Will Reduce:

Total HVAC Noise
Total Building Vibrations
Occupant Noise Complaints

Extremely Expensive

*Not feasible to redesign the roof of an existing building



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Vibration Isolation

Will Reduce:

- Total HVAC Noise
- Total Building Vibrations
- Occupant Noise Complaints

Will Cost More Money

-Cheaper then other option

Inertial Base
For RTU's



Isolation Base Type C
Spring Mounts Type 3



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Conclusion

- Air-borne Noise (insertion loss)
Too Expensive & Not Plausible
- Structure-borne Noise (floating floor)
Too Expensive & Not Plausible
- Vibration Noise (inertial base)
Least Expensive, Plausible
- Alternative Option: Equipment Relocation
Expensive (best option preconstruction)

Best Option

Cheapest and Most Plausible Option



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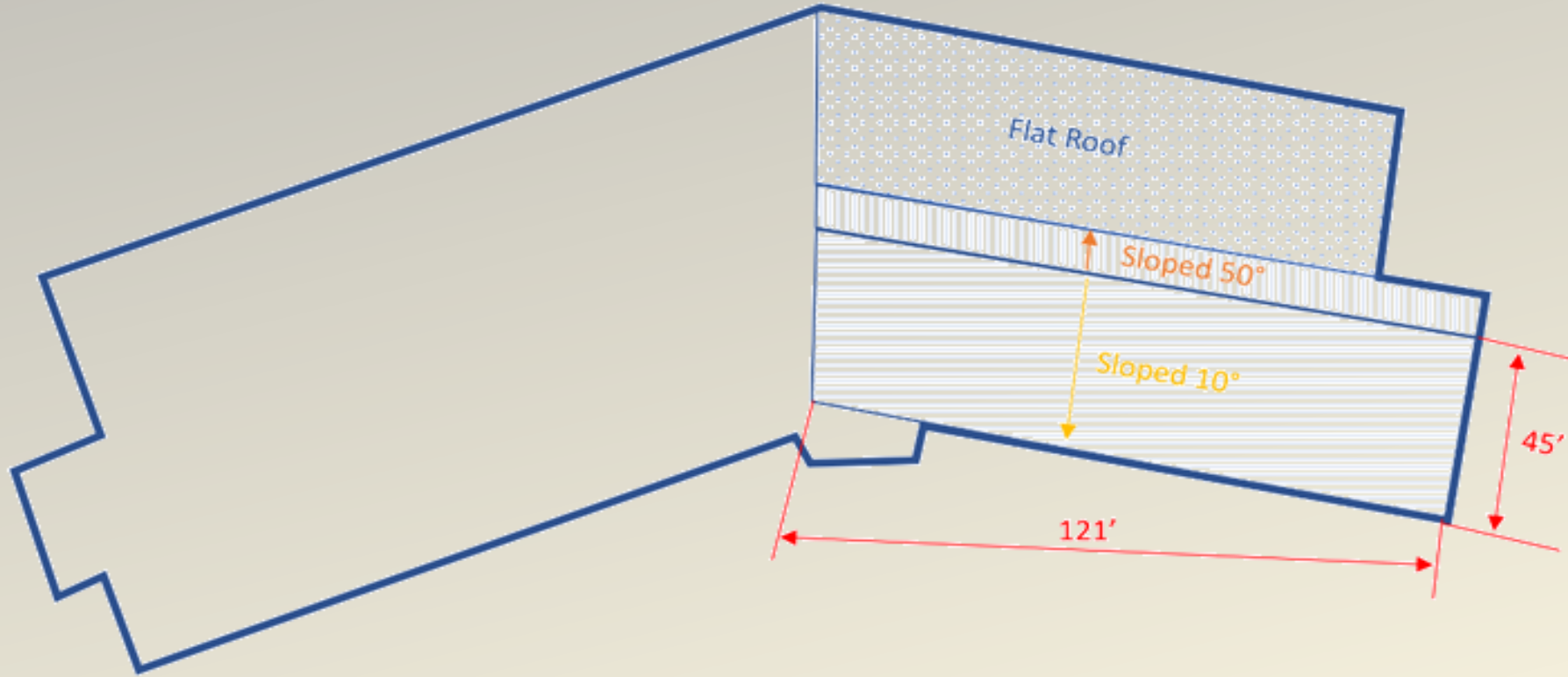
Energy | Cost | Plausibility

Conclusion

Initial Concerns:

- Location (sun availability)
- Placement of panels
- Cost (payback)

Solar Panels
Location



5,445 SF
Potential of 315 Panels



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Solar Panels Energy

1000V DC System
327 Solar Panel Sun Power Model
SMA 20,000 W inverter

$V_{oc} = 64.9\text{ V}$ $T = 176.6\text{ mV/}^{\circ}\text{C}$ $STC = 25^{\circ}\text{C}$ Assume Annual Low Temp of -26°C
 $\Delta T = -51^{\circ}\text{C}$

$$\frac{1000V}{64.9V/mod} = 15.4\text{ modules} \rightarrow 15$$

$$\Delta V = \left(-0.1766 \frac{V}{^{\circ}\text{C}}\right) * (-51^{\circ}\text{C}) = 9\text{ V}$$

$$Max\ V_{oc} = 64.9\text{ V} + 9\text{ V} = 73.9\text{ V}$$

$$\frac{1000V}{73.9V/mod} = 13.5\text{ modules/string} \rightarrow 13$$

$$1\text{ string} * (13\text{ modules}) * \left(0.327 \frac{\text{kw}}{\text{module}}\right) = 4.25\text{ kw/string}$$

$$\frac{25\text{ kw/mv}}{4.25/string} = 5.56\text{ string/inverter} \rightarrow 6\text{ strings}$$

$$6 * 4.24\text{ kw} = \left(\frac{25.5\text{ kw}}{20\text{ kw}}\right) = 1.26$$

$$6\text{ strings} * (13\text{ modules}) = 78\text{ modules}$$

$$\frac{315\text{ max modules}}{78\text{ module/inverter}} = 4.04\text{ inverters} \rightarrow 4$$

$$4\text{ inverters} * (78\text{ modules}) = 312\text{ modules}$$

4 20kw inverter
25.1 kw DC
6 strings of 13 modules
312 Total Modules

SUNPOWER
MORE ENERGY. FOR LIFE.™

- **20.4% efficiency**
Captures more sunlight and generates more power than conventional panels.
- **High performance**
Delivers excellent performance in real world conditions, such as high temperatures, clouds and low light.^{1,2,3}
- **Commercial grade**
Optimized to maximize returns and energy production, the E-Series panel is a bankable solution for commercial solar applications.

Maxeon® Solar Cells: Fundamentally better.
Engineered for performance, designed for reliability.

Engineered for peace of mind
Designed to deliver consistent, trouble-free energy over a very long lifetime.^{4,5}

Designed for reliability
The SunPower Maxeon Solar Cell is the only cell built on a solid copper foundation. Virtually impervious to the corrosion and cracking that degrade Conventional Panels.^{4,5}

#1 Ranked in Fraunhofer durability test.¹⁰
100% power maintained in Atlas 25+ comprehensive PVDI Durability test.¹¹

HIGH PERFORMANCE & EXCELLENT RELIABILITY

E20
SERIES

E20 - 327 PANELS

HIGH EFFICIENCY⁶
Generate more energy per square foot
E-Series commercial panels convert more sunlight to electricity producing 36% more power per panel,¹ and 60% more energy per square foot over 25 years.^{3,4}

HIGH ENERGY PRODUCTION⁷
Produce more energy per rated watt
More energy to power your operations. High year one performance delivers 7-9% more energy per rated watt.³ This advantage increases over time, producing 20% more energy over the first 25 years to meet your needs.⁴

20% More Energy Per Rated Watt

16% more, year 1
35% more, year 25

10%
8%
6%
4%
2%
0%

Maintains High Power at High Temps
No Light-Induced Degradation
High Average Watts
Better Low-Light and Spectral Response
High-Performance Anti-Reflective Glass

10% MORE ENERGY PER WATT
PHOTON
2015 FIELD TEST

www.sunpowercorp.com

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Solar Panels Energy

1 BTU = 0.293 Watt-Hours

Solar Panels

$$(312 \text{ modules}) * (327 \frac{\text{Watts}}{\text{Module-hour}}) * (10 \frac{\text{hours}}{\text{Day}}) * (200 \frac{\text{days}}{\text{year}})$$
$$= 204,048,000 \frac{\text{Watt-Hour}}{\text{year}}$$


Building

$$(\frac{3,209,342,000 \text{ BTU}}{\text{year}}) * (\frac{0.293 \text{ Watt-hour}}{\text{BTU}}) = 940,337,206 \text{ Watt-Hour/year}$$

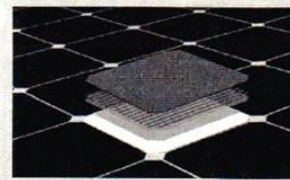
$$\frac{204,048,000 \text{ Watt-hour}}{940,337,206 \text{ Watt-hour}} = 22\% \text{ of yearly energy}$$

SUNPOWER

MORE ENERGY. FOR LIFE.™



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Captures more sunlight and generates more power than conventional panels.
- **High performance**
Delivers excellent performance in real world conditions, such as high temperatures, clouds and low light.^{1,2,3}
- **Commercial grade**
Optimized to maximize returns and energy production, the E-Series panel is a bankable solution for commercial solar applications.



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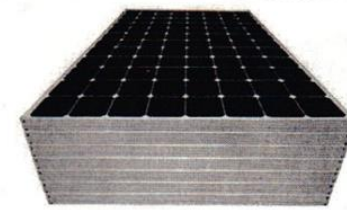
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E-SERIES COMMERCIAL SOLAR PANELS

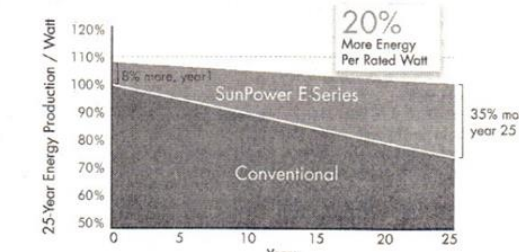
HIGH PERFORMANCE & EXCELLENT RELIABILITY



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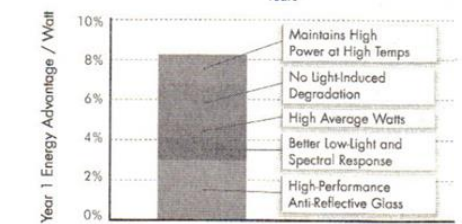


Years	SunPower E-Series	Conventional
0	100%	100%
5	107%	93%
10	114%	86%
15	121%	79%
20	128%	72%
25	135%	65%

20% More Energy Per Rated Watt

16% more, year 1

35% more, year 25



Feature	Advantage
Maintains High Power at High Temps	0.5%
No Light-Induced Degradation	0.5%
High Average Watts	0.5%
Better Low-Light and Spectral Response	0.5%
High-Performance Anti-Reflective Glass	0.5%

10% Energy Advantage / Watt

PHOTON 2015 FIELD TEST

www.sunpowercorp.com

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Energy | **Cost** | Plausibility

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Solar Panel Life Span
25 to 30 years

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Solar Panels
Cost

$$(312 \text{ modules}) * (327 \frac{\text{Watts}}{\text{Module-hour}}) * (10 \frac{\text{hours}}{\text{Day}}) * (200 \frac{\text{days}}{\text{year}})$$
$$= 204,048,000 \frac{\text{Watt-Hour}}{\text{year}}$$

Installation Cost 1 Watt = \$7

$$(312 \text{ modules}) * (327 \frac{\text{Watts}}{\text{Module-hour}}) = 102,024 \text{ Watts}$$


$$\$7 * (102,024 \text{ Watts}) = \$714,168$$

$$(204,048,000 \frac{\text{Watts}}{\text{hour}}) * 12 (\frac{\text{cents}}{\text{KWatt-hour}}) * (\frac{1 \text{ KWatt}}{1000 \text{ Watts}}) * (\frac{\$1}{100 \text{ cents}}) = \$24,485 \text{ savings per year}$$

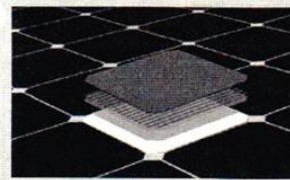
$$\frac{\$714,168 (\text{instalation})}{\$24,485 (\text{savings})} = 29 \text{ years payback}$$

SUNPOWER

MORE ENERGY. FOR LIFE.™



- **20.4% efficiency**
Captures more sunlight and generates more power than conventional panels.
- **High performance**
Delivers excellent performance in real world conditions, such as high temperatures, clouds and low light.^{1,2,3}
- **Commercial grade**
Optimized to maximize returns and energy production, the E-Series panel is a bankable solution for commercial solar applications.



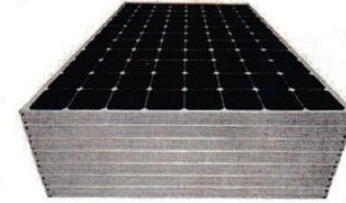
Maxeon® Solar Cells: Fundamentally better.
Engineered for performance, designed for reliability.

Engineered for peace of mind
Designed to deliver consistent, trouble-free energy over a very long lifetime.^{4,5}

Designed for reliability
The SunPower Maxeon Solar Cell is the only cell built on a solid copper foundation. Virtually impervious to the corrosion and cracking that degrade Conventional Panels.^{4,5}

#1 Ranked in Fraunhofer durability test.¹⁰
100% power maintained in Atlas 25+ comprehensive PVDI Durability test.¹¹

HIGH PERFORMANCE & EXCELLENT RELIABILITY



E20
SERIES

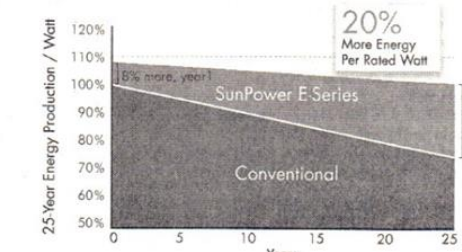
E20 - 327 PANELS

HIGH EFFICIENCY⁶

Generate more energy per square foot
E-Series commercial panels convert more sunlight to electricity producing 36% more power per panel,¹ and 60% more energy per square foot over 25 years.^{3,4}

HIGH ENERGY PRODUCTION⁷

Produce more energy per rated watt
More energy to power your operations. High year one performance delivers 7-9% more energy per rated watt.³ This advantage increases over time, producing 20% more energy over the first 25 years to meet your needs.⁴



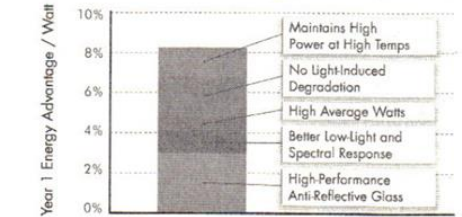
25 Year Energy Production / Watt

16% more, year 1

20% More Energy Per Rated Watt


35% more, year 25

Years



Year 1 Energy Advantage / Watt

- Maintains High Power at High Temps
- No Light-Induced Degradation
- High Average Watts
- Better Low-Light and Spectral Response
- High-Performance Anti-Reflective Glass



NREL ENERGY RESEARCH CENTER
PHOTON
2015 FIELD TEST

www.sunpowercorp.com

Building Overview

Information | Existing System

Mechanical Depth

Location | Energy | Plausibility

Acoustical Breadth

Potential Solutions | Conclusion

Electrical Breadth

Energy | Cost | **Plausibility**

Conclusion



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Solar Panels

312 Modules

Saves 22% of Annual Energy

Saves \$24,485 Annually

Payback = 29 Years

Note: The roof would have to be analyzed in order to account for the added dead load of the solar panels

$(41 \text{ lbs./module}) * (312 \text{ modules}) = 12,792 \text{ lbs.}$

of dead weight added
to the roof



ADVANCED MANUFACTURING AND INNOVATION CENTER (AMIC)

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Conclusion



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Conclusions

- **Geothermal System**
Would reduce total energy
 - **Not Plausible**
- **Noise Concerns**
Best option would be a vibration isolation base
- **Solar Panels**
Would reduce total energy
 - **Plausible if roof can support added dead load**



ADVANCED MANUFACTURING AND
INNOVATION CENTER (AMIC)

Design Team

Architects	Bostwick Design Partnership
Structural Engineers	Atlantic Engineering Services
MEP Engineers	CJL Engineering
Civil Engineers	Stanford Surveying and Engineering, P.C.
Landscape Architects	Dahlkemper Landscape Architects and Contractors

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1000V DC System
327 Solar Panel Sun Power Model
SMA 20,000 W inverter

$V_{oc} = 64.9\text{ V}$ $T = 176.6\text{ mv/}^{\circ}\text{C}$ $STC = 25^{\circ}\text{C}$ Assume Annual Low Temp of -26°C

$\Delta T = -51^{\circ}\text{C}$

$$\frac{1000V}{64.9\text{ V/mod}} = 15.4\text{ modules} \rightarrow 15$$

$$AV = \left(-0.1766\frac{V}{^{\circ}\text{C}}\right) * (-51^{\circ}\text{C}) = 9\text{ V}$$

$$Max\ V_{oc} = 64.9\text{ V} + 9\text{ V} = 73.9\text{ V}$$

$$\frac{1000V}{73.9\text{ V/mod}} = 13.5\text{ modules/string} \rightarrow 13$$

$$1\text{ string} * (13\text{ modules}) * \left(0.327\frac{\text{kw}}{\text{module}}\right) = 4.25\text{ kw/string}$$

$$\frac{25\text{ kw/mv}}{4.25\text{ /string}} = 5.56\text{ string/inverter} \rightarrow 6\text{ strings}$$

$$6 * 4.24\text{ kw} = \left(\frac{25.5\text{ kw}}{20\text{ kw}}\right) = 1.26$$

$$6\text{ strings} * (13\text{ modules}) = 78\text{ modules}$$

$$\frac{315\text{ max modules}}{78\text{ module/inverter}} = 4.04\text{ inverters} \rightarrow 4$$

$$4\text{ inverters} * (78\text{ modules}) = 312\text{ modules}$$

4 20kw inverter

25.1 kw DC

6 strings of 13 modules

312 Total Modules

1 BTU = 0.293 Watt-Hours	$(312\text{ modules}) * (327\frac{\text{Watts}}{\text{Module-hour}}) * (10\frac{\text{hours}}{\text{Day}}) * (200\frac{\text{days}}{\text{year}})$
Solar Panels	$= 204,048,000\frac{\text{Watt-Hour}}{\text{year}}$
$(312\text{ modules}) * (327\frac{\text{Watts}}{\text{Module-hour}}) * (10\frac{\text{hours}}{\text{Day}}) * (200\frac{\text{days}}{\text{year}})$	Installation Cost 1 Watt = \$7
$= 204,048,000\frac{\text{Watt-Hour}}{\text{year}}$	$(312\text{ modules}) * (327\frac{\text{Watts}}{\text{Module-hour}}) = 102,024\text{ Watts}$
Building	$\$7 * (102,024\text{ Watts}) = \$714,168$
$(\frac{3,209,342,000\text{ BTU}}{\text{year}}) * (\frac{0.293\text{ Watt-hour}}{\text{BTU}}) = 940,337,206\text{ Watt-Hour/year}$	$(204,048,000\frac{\text{Watts}}{\text{hour}}) * 12(\frac{\text{cents}}{\text{KWatt-hour}}) * (\frac{1\text{ KWatt}}{1000\text{ Watts}}) * (\frac{\$1}{100\text{ cents}}) =$
$\frac{204,048,000\text{ Watt-hour}}{940,337,206\text{ Watt-hour}} =$	$\frac{\$714,168\text{ (instalation)}}{\$24,485\text{ (savings)}} =$
22% of yearly energy	29 years payback
	\$24,485 savings per year

(41 lbs./module) *(312 modules) =12,792 lbs.

of dead weight added
to the roof